

October 17, 2022

The Honorable Chair and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, Room 103 Honolulu, HI 96813

Subject: Monthly Financial Report for September 2022, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Commissioners and Commission Staff:

Enclosed you will find KIUC's Monthly Financial Report for September 2022. If you have any questions please call me at (808) 246-8273.

Very truly yours,

Stacie Bellamano

Stacie Dellamano Financial Vice President & CFO

**Enclosures** 

cc: Division of Consumer Advocacy

			ACCUMULA	TED TOTALS	INCREASE/ DECREASE
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS
7.001.110.	NOOSON IIIEE	<u> </u>	11110 12/11	27101127111	1017120
440-456	UTILITY OPERATING INCOME	\$ 14,826,088	\$ 131,290,454	\$ 116,727,785	\$ 14,562,669
500-935	OPERATION & MAINTENANCE EXPENSES	11,786,703	101,971,120	85,452,059	(16,519,061)
403	DEPRECIATION EXPENSES	1,125,353	10,152,678	9,893,457	(259,222)
404	AMORTIZATION OF UTILITY PLANT	182,849	1,645,637	1,645,637	-
408	TAXES OTHER THAN INCOME TAXES	1,245,433	11,031,765	9,819,842	(1,211,923)
409	INCOME TAXES	-	-	-	· _
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	-
	TOTAL OPERATING EXPENSES	14,340,338	124,801,200	106,810,994	(17,990,206)
	TOTAL ORFRATING INCOME	405 750	0.400.054	0.040.700	(0.407.507)
	TOTAL OPERATING INCOME	485,750	6,489,254	9,916,792	(3,427,537)
415-416	INCOME FROM MDSE, JOBBING (NET)	346	42,076	(23,193)	(65,270)
418	INCOME (LOSS) FROM KRS1 / KRS2H	4,525	(404,237)	, ,	, ,
418	MISC. NON-OPERATING INCOME	8,379	73,973	2,954,895	2,880,922
419	INTEREST & DIVIDEND INCOME	152,047	866,635	1,114,306	247,671
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	, -	-	-	, -
421	LIQUIDATED DAMAGES	-	-	-	-
424	CAPITAL CREDITS & PATRONAGE	183,270	183,270	208,036	24,766
	TOTAL OTHER INCOME	348,566	761,717	3,347,331	2,585,614
					(00.470)
426	MISCELLANEOUS INCOME DEDUCTIONS	6,682	58,007	37,555	(20,452)
	TOTAL MISC. INCOME DEDUCTIONS	6,682	58,007	37,555	(20,452)
427	INTEREST ON LONG-TERM DEBT	592,262	4,995,416	4,880,062	(115,354)
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-,000,	-,000,002	( , ,
431	OTHER INTEREST EXPENSE	_	_	_	_
	TOTAL INTEREST CHARGES	592,262	4,995,416	4,880,062	(115,354)
					,
	NET INCOME	¢ 225.270	¢ 0.407.540	¢ 0.240.505	¢ (C.440.057)
	NET INCOME	\$ 235,372	\$ 2,197,549	\$ 8,346,505	\$ (6,148,957)

September 2022

# ACCUMULATED TOTALS

ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	(INCREASE)/ DECREASE AMOUNT	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 173,350,123	\$ 153,453,778	\$ 19,896,345	12.97%
401-402	OPERATION & MAINTENANCE EXPENSES	133,309,393	111,938,869	(21,370,524)	-19.09%
403	DEPRECIATION EXPENSES	13,523,915	13,040,072	(483,843)	-3.71%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	(100,010)	0.00%
408	TAXES OTHER THAN INCOME TAXES	14,558,699	12,909,892	(1,648,806)	-12.77%
409	INCOME TAXES	- 1,,000,000	-	(1,010,000)	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	_	_	_	0.00%
	TOTAL OPERATING EXPENSES	163,586,189	140,083,015	(23,503,174)	-16.78%
	TOTAL OPERATING INCOME	9,763,934	13,370,763	(3,606,829)	-26.98%
415-416	INCOME FROM MDSE, JOBBING (NET)	46,318	4,019	(42,299)	-1052.47%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(817,184)	(1,312,288)	(495,105)	37.73%
418	MISC. NON-OPÉRATING INCOME	97,920	2,977,036	2,879,117	96.71%
419	INTEREST & DIVIDEND INCOME	1,102,704	1,485,822	383,118	25.78%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	81,520	81,520	100.00%
421	LIQUIDATED DAMAGES	-	17,700	17,700	100.00%
424	CAPITAL CREDITS & PATRONAGE	210,663	222,349	11,686	5.26%
	TOTAL OTHER INCOME	640,421	3,476,158	2,835,737	81.58%
426	MISCELLANEOUS INCOME DEDUCTIONS	1,571,252	56,045	1,515,207	2703.55%
	TOTAL MISC. INCOME DEDUCTIONS	1,571,252	56,045	1,515,207	2703.55%
427	INTEREST ON LONG-TERM DEBT	6,685,207	6,462,082	223,125	3.45%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	-	-	-	0.00%
431	OTHER INTEREST EXPENSE				0.00%
	TOTAL INTEREST CHARGES	6,685,207	6,462,082	223,125	3.45%
	NET INCOME	\$ 2,147,895	\$ 10,328,794	\$ (8,180,899)	-79.20%

ACCT. NO.	ACCOUNT TITLE	OTAL FOR	ME MONTH AST YEAR	ACCUMULATED FOR THIS YEAR	SA	O TOTALS AME PERIOD AST YEAR	NC/(DEC) CUMULATED TOTALS
	OPERATING REVENUES						
441.00	IRRIGATION SALES	\$ 72,224	\$ 8,332	\$ 592,433	\$	136,903	\$ 455,530
440.00	RESIDENTIAL SALES	6,663,119	5,817,612	56,747,397		49,576,985	7,170,412
442.02	GENERAL LIGHT & POWER G	2,300,792	1,974,961	19,644,110		16,531,239	3,112,872
442.03	GENERAL LIGHT & POWER J	1,638,198	1,435,660	14,394,559		12,311,794	2,082,764
444.00	PUBLIC ST. LIGHTING SALES	56,543	56,867	525,633		511,236	14,397
440.00	ELECTRIC SERVICE TO EMPLOYEES	-	-	-		-	-
443.01	LARGE POWER SALES P	3,263,389	2,954,634	28,238,102		23,774,057	4,464,045
443.02	LARGE POWER SALES L	1,377,426	1,170,552	11,530,165		9,320,828	2,209,337
	TOTAL ELECTRIC SALES	 15,371,692	13,418,619	131,672,399		112,163,042	19,509,357
	OTHER OPERATING REVENUES:						
451.00	MISC. SERVICE REVENUES	32,753	31,773	302,481		255,191	47,289
454.00	RENT FROM PROPERTY	5,545	1,142	41,098		10,365	30,733
456.00	OTHER ELECTRIC REVENUES	(583,902)	1,047,561	(725,523)		4,299,187	(5,024,710)
	TOTAL OTHER REVENUES	 (545,605)	1,080,476	(381,945)		4,564,743	(4,946,688)
		(,,	, ,	( , ,		,== , =	( ,= =,===,
	TOTAL OPERATING REVENUES	\$ 14,826,088	\$ 14,499,095	\$ 131,290,454	\$	116,727,785	\$ 14,562,669
	ANALYSIS OF OPERATING EXPENSES						
500	Operations - Supervsion & Engineering	\$ 61,306	\$ 69,128	\$ 571,115	\$	647,423	\$ (76,308)
502	Operations - Steam Expenses	72,263	75,671	676,306		760,813	(84,506)
506	Operations - Misc Steam Power Expenses	-	_	394		70	324
510	Maintenance Supervision & Engineering	-	-	-		-	-
511	Maintenance of Structures	16,441	14,188	116,793		121,056	(4,263)
512	Maintenance of Boiler Plant	4,264	12,576	38,414		21,226	17,188
513	Maintenance of Electric Plant	-	-	-		-	-
536	Water for Power	(22,449)	6,163	39,878		93,625	(53,747)
542	Maintenance of Structures-Water	-	-	-		-	-
543	Maint of Reservoirs, Dams, Waterways	-	17,170	126,052		123,427	2,625
544	Maintenance of Electric Plant - Hydropower	-	25	523		1,346	(822)
546	Operations - Supervsion & Engineering	45,259	50,160	433,731		435,431	(1,699)
547	Operations - Fuel	4,633,266	3,104,825	33,001,590		20,088,921	12,912,669
548	Operations - Generation Expenses	345,299	235,981	2,341,006		2,145,612	195,395
549	Operations - Misc. Other Power Generation	52,507	37,039	599,421		664,578	(65,158)
550	Operations - Rents	-	-	-		-	-
551	Maintenance Supervision & Engineering	47,352	47,324	412,071		396,526	15,545
552	Maintenance of Structures	6,416	6,800	60,536		67,251	(6,715)
553	Maint. Of Gen and Electrical Equipment	592,233	377,788	4,085,522		3,356,967	728,554
554	Maint of Misc Other Power Generation Plant	-	-	-		-	=
555	Operations - Purchased Power	3,684,963	3,708,060	36,110,130		34,269,959	1,840,172
556	Operations - System Control & Load Dispatching	8,989	-	45,018		58,368	(13,350)
557	Operations - Other Expenses	-	-	-		-	=
560	Operations Supervision & Engineering	-	-	-		-	-
562	Operations - Station Expenses	13,392	11,807	129,674		150,084	(20,410)
563	Operations - Overhead Line Expenses	2,809	89	7,511		5,837	1,673
566	Operations - Misc. Transmission Expenses	18,590	10,727	195,245		122,509	72,736
567	Operations - Rents	1,357	-	57,632		57,044	588
568	Maintenance Supervision & Engineering	-	-	=		-	-
570	Maintenance of Station Equipment	12,259	10,672	196,855		208,496	(11,641)
571	Maintenance of Overhead Lines	47,650	39,450	434,920		356,985	77,935
573	Maintenance of Misc. Transmission Plant	-	-	-		-	-

				ACCUMULA <sup>-</sup>	TED TOTALS	INC/(DEC)	
		TOTAL FOR	SAME MONTH	FOR THIS	SAME PERIOD A	CCUMULATED	
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	LAST YEAR	YEAR	LAST YEAR	<b>TOTALS</b>	
580	Operations - Supervsion & Engineering	17,538	3,927	135,479	33,315	102,164	
582	Operations - Station Expenses	15,162	24,406	134,177	165,022	(30,844)	
583	Operations - Overhead Line Expenses	-	617	4,321	10,107	(5,786)	
584	Operations - Underground Line Expenses	602	4,378	395	11,847	(11,452)	
586	Operations - Meter Expense	53,381	9,882	390,344	334,728	55,616	
588	Operations - Misc. Distribution Expenses	53,567	51,565	603,734	519,638	84,095	
589	Operations - Rents	2,900	-	16,536	14,225	2,311	
590	Maintenance Supervision & Engineering	7,746	19,914	87,710	170,383	(82,673)	
591	Maintenance of Structures	-	_	_	_	· -	
592	Maintenance of Station Equipment	56,770	49,476	324,059	414,162	(90,103)	
593	Maintenance of Overhead Lines	291,067	296,265	2,647,874	2,461,823	186,051	
594	Maintenance of Underground Lines	54,682	55,574	459,419	394,213	65,206	
595	Maintenance of Line Transformers	-	_	_	_	_	
596	Maint. of Street Lighting & Signal Systems	-	3,534	5,813	19,293	(13,480)	
597	Maintenance of Meters	-	500	9,771	8,497	1,274	
901	Operations - Member Service Supervision	27,225	27,914	266,238	249,870	16,368	
902	Operations - Meter Reading Expenses	21,312	15,156	157,072	195,556	(38,484)	
903	Operations - Member Records & Collection Exp.	123,520	116,777	1,186,234	1,089,112	97,122	
904	Operations - Uncollectible Accounts	15,162	14,915	128,182	117,215	10,967	
907	Operations - Member Services - Supervision	-	_	_	_	-	
908	Operations - Member Services - Energy Services	6,799	34,701	138,583	127,012	11,571	
909	Operations - Informational & Instructional Advert. Exp.	7,462	6,760	61,107	61,785	(678)	
910	Operations - Misc. Member Svc & Infor. Exp.	21,675	_	21,675	20,314	1,361	
911	Operations - Sales - Supervision	-	_	_	_	-	
920	Operations - Admiinistrative & General Salaries	690,373	643,878	6,099,525	5,995,180	104,346	
921	Operations - Office Supplies and Expense	92,656	47,105	560,692	446,046	114,646	
923	Operations - Outside Service Employed	112,558	(602,936)	4,528,917	3,823,967	704,951	
924	Operations - Property Insurance	93,888	96,393	818,148	939,524	(121,376)	
928	Operations - Regulatory Commission Expense	119,261	83,133	977,571	843,172	134,399	
930	Operations - General Advertising Expenses	32,173	39,492	553,759	561,186	(7,427)	
931	Operations - Rents	118,426	118,426	1,065,832	1,065,832	-	
935	Maintenance of General Plant	106,634	160,531	907,613	1,205,481	(297,868)	
	TOTAL OPERATING EXPENSES:	11,786,703	9,157,924	101,971,120	85,452,059	16,519,061	
	TOTAL OPERATION EXPENSES:	10,543,189	8,046,137	92,057,175	76,124,927	15,934,051	
	TOTAL MAINTENANCE EXPENSES:	1,243,514	1,111,787	9,913,945	9,327,132	585,010	

	TOTAL CONSUMERS		TOTAL	METERS	TOTAL KWH SALES			
		SAME MONTH		SAME MONTH		ACCUMULATED		
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR		
DECIDENTIAL CALECUIDI	00.070	00.007	00.070	00 007	10.050.714	140 440 400		
RESIDENTIAL SALES "D"	29,973	29,837	29,973	29,837	16,950,714	143,410,482		
GENERAL LIGHT & POWER "G"	4,688	4,629	4,688	4,629	5,688,222	48,237,990		
GENERAL LIGHT & POWER "J"	288	293	288	293	4,348,909	37,963,024		
LARGE POWER SALES "P"	103	103	103	103	9,042,900	77,486,343		
LARGE POWER SALES "L"	16	15	16	15	3,954,680	32,878,520		
IRRIGATION SALES	2	2	2	2	231,912	1,809,540		
PUBLIC ST. LIGHTING SALES "SL"	3,791	3,769	3,791	3,769	57,500	560,888		
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0		
TOTALS	38,861	38,648	38,861	38,648	40,274,837	342,346,787		
KWH USED - NO CHARGE KWH LOST - UNACCOUNTED KWH - NET TO SYSTEM KWH - STATION USE	XXXXXXXXX XXXXXXXXX XXXXXXXXX	XXXXXXXXX XXXXXXXXX XXXXXXXXXX	THIS MONTH  XXXXXXXXX  XXXXXXXXX  XXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	2,217,071 42,738,842 523,937	2,098,938 16,862,147 361,307,872 4,411,046		
KWH & KW GENERATED - STEAM KWH & KW GENERATED - HYDRO		XXXXXXXXXX		(482) 440	0 303,583	0 3,100,412		
KWH & KW GENERATED - HTDRO		XXXXXXXXXX		43,150	21,055,633	153,668,632		
TOTAL KWH & KW GENERATED		XXXXXXXXXX	-,	43,108	21,055,055	156,769,044		
TOTAL KWH & KW PURCHASED		XXXXXXXXXX	,	29,300	21,903,563	208,949,874		
PERCENTAGE OF KWH USED - N/C		XXXXXXXXXX	,	•				
PERCENTAGE OF KWH LOST-UNACCOUNTE						4.70%		
PERCENTAGE OF RWH LOST-UNACCOUNTE						XXXXXXXXXXXX		
AVERAGE COST PER KWH SOLD						XXXXXXXXXXX		
AVEIVAGE GOOT FEIT RWIT GOLD						XXXXXXXXXXX		
AVERAGE NET INCOME/KWH SOLD						XXXXXXXXXXX		
AVERAGE NET INCOME/RVVII SOLD						XXXXXXXXXXX		

	NET	NET REVENUES RECEIVE		RECEIVED		GE KWH CUSTOMER	AVERAGI <u>PER I</u>	REVENUE SOLD	
			SAI	ME MONTH		SAME MONTH	I	SAN	ME MONTH
ACCOUNT TITLE	THIS	MONTH	LA	AST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LA	ST YEAR
RESIDENTIAL SALES "D"	\$ 6	5,663,119	\$	5,817,612	566	541	\$ 0.3930878	\$	0.3605960
GENERAL LIGHT & POWER "G"	2	2,300,792		1,974,961	1,213	1,146	0.4044836		0.3722384
GENERAL LIGHT & POWER "J"		1,638,198		1,435,660	15,100	14,291	0.3766917		0.3428701
LARGE POWER SALES "P"	;	3,263,389		2,954,634	87,795	84,097	0.3608786		0.3411028
LARGE POWER SALES "L"	•	1,377,426		1,170,552	247,168	249,087	0.3483027		0.3132917
IRRIGATION SALES		72,224		8,332	115,956	19,000	0.3114300		0.2192671
PUBLIC ST. LIGHTING SALES "SL"		56,543		56,867	15	17	0.9833643		0.8931670
TOTALS	\$ 15	5,371,692	\$	13,418,619	1,036	986	\$ 0.3816699	\$	0.3519535
KWH USED - NO CHARGE	<b>VVV</b>	/ <b>/</b> //////////////////////////////////	VV'	xxxxxxx		xxxxxxxxx	· · · · · · · · · · · · · · · · · · ·	VVVV	~~~~~
KWH LOST - UNACCOUNTED						XXXXXXXXXX			
KWH - NET TO SYSTEM						XXXXXXXXXX			
KWH - STATION USE						XXXXXXXXXX			
KWH & KW GENERATED - STEAM						XXXXXXXXXX			
KWH & KW GENERATED - DIESEL						XXXXXXXXXX			
TOTAL KWH & KW GENERATED						XXXXXXXXX			
TOTAL KWH & KW PURCHASED						XXXXXXXXX			
PERCENTAGE OF KWH USED - N/C						XXXXXXXXX			
PERCENTAGE OF KWH LOST-UNACCOUNT									
	XXXX	XXXXXX	XX	XXXXXXX	xxxxxxxx	xxxxxxxxx	xxxxxxxx	XXXX	XXXXXXX
AVERAGE COST PER KWH SOLD		4,340,338				XXXXXXXXX			0.306453
						xxxxxxxxx			XXXXXXX
AVERAGE NET INCOME/KWH SOLD	\$	1,031,354	\$	1,734,760	xxxxxxxx	xxxxxxxx	\$ 0.025608	\$	0.045501
	XXXX	XXXXXX	XX	XXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXX	XXXXXXXX

	AVERA( <u>PEF</u>	GE NI R CU	STON		PERCENT ( REVENUE I			
ACCOUNT TITLE	THIS MC	<u>HTM</u>	LAS	ST YEAR	THIS MONTH	LAST YEAR		
			_		40.070/	40.070/		
RESIDENTIAL SALES "D"	\$	222	\$	195	43.35%	43.35%		
GENERAL LIGHT & POWER "G"		491		427	14.97%	14.72%		
GENERAL LIGHT & POWER "J"	5	,688		4,900	10.66%	10.70%		
LARGE POWER SALES "L"	31	,683		28,686	21.23%	22.02%		
LARGE POWER SALES "P"	86	,089		78,037	8.96%	8.72%		
IRRIGATION SALES	36	,112		4,166	0.47%	0.06%		
PUBLIC ST. LIGHTING SALES "SL"		15		15	0.37%	0.42%		
ELECTRIC SERVICE TO EMPLOYEES		0		0	0.00%	0.00%		
TOTALS	\$	396	\$	347	100.00%	100.00%		

MANUAL DEED AND OLLARDOF	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXXX	XXXXXXXXXX
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTE	DXXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXX

# KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

	TOTALS FOR	THIS	MONTH			TED TOTALS HIS YEAR			
GENERATING STATION STATISTICS	FUEL OIL	D	IESEL OIL	FUEL OIL	[	DIESEL OIL			
BARRELS OF OIL CONSUMED	None		37,207	None		273,487			
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$	124.53	N/A	\$	120.67			
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$	4,633,266	N/A	\$	33,001,590			
COST OF OIL PER KWH GENERATED(\$)	N/A	\$	0.22005	N/A	\$	0.21476			
MONTH END PRICE PER BARREL(\$)	N/A		\$159.94						
	NON-								
EMPLOYEES AND PAYROLL	BARGAINING	<u>BA</u>	RGAINING_	<u>TOTAL</u>	<u>YI</u>	EAR TO DATE			
TOTAL NUMBER OF EMPLOYEES	55		80	135	i				
TOTAL PAYROLL	n/a		n/a	2,260,828		20,359,851			
AMOUNT CHARGED TO PLANT	n/a		n/a	301,314		3,039,726			
AMOUNT CHARGED TO OTHER ACCTS	n/a		n/a	64,132		535,213			
AMOUNT CHARGED TO OPERATING EXPENSE	n/a		n/a	1,895,382		16,784,912			

# KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	7.2 K.V. AND LOWER	SAME PERIOR HIGHER THAN 7.2 K.V.	7.2 K.V. AND LOWER
TRANSMISSION SYSTEM  LINE LENGTH-NUMBER OF MILES:	171.37		171.37	
33,000-69,000 VOLTS 3 PHASE PRIMARY <u>DISTRIBUTION SYSTEM</u> LINE LENGTH-NUMBER OF MILES:	171.37		171.37	
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIES		23.69 297.61 0.46 0.00 0.00 2.70 528.69 0.00	467.71 31.69	23.69 296.03 0.46 0.00 0.00 2.70 526.56 0.00

### KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

			Audited Dec-21 BALANCE AT CLOSE OF LAST YEAR	Sep-22 AT CLOSE OF THIS <u>MONTH</u>		Sep-21 SAME PERIOD LAST YEAR		NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$	522,496,852 325,718,580 196,778,272	525,622,271 334,298,096 191,324,175	\$	517,265,678 324,011,214 193,254,464	\$	3,125,420 8,579,517 (5,454,097)
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS	<u> </u>	11,830,945 54,852,453	15,747,794 54,852,453	¢	11,609,522 54,852,453	¢	3,916,848
	TOTAL UTILITY PLANT LESS RESERVES	\$	263,461,671	261,924,422	\$	259,716,439	\$	(1,537,249)
121 122	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT		- -	-		-		-
123 123	INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP		25,966,145 2,529,942	25,162,336 2,507,178		26,482,546 2,525,049		(803,809) (22,765)
	TOTAL OTHER PROPERTY & INVESTMENTS	\$	28,496,087	27,669,514	\$	29,007,595	\$	(826,574)
131 134	CASH SPECIAL DEPOSITS		8,372,502 393	1,728,394 (5,135)		9,447,839 (5,827)		(6,644,109) (5,528)
135 136	WORKING FUNDS TEMPORARY INVESTMENTS		23,000 19,138,407	23,000 40,265,136		23,000 14,137,550		- 21,126,729
142 143	CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE		11,569,706 601,395	11,840,387 259,574		11,131,132 147,139		270,681 (341,821)
144	ACCUM. PROV. FOR UNCOLLECTIBLES-CR.		(569,999)	(246,903)		(832,918)		323,096
151 154	FUEL STOCK MATERIALS AND SUPPLIES-UTILITY		1,681,328 17,378,619	2,083,258 19,509,576		1,651,503 16,553,455		401,930 2,130,957
165	PREPAYMENTS		2,670,513	1,384,482		536,101		(1,286,031)
171 173	INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE		11,287 8,871,472	130,555 9,235,337		6,368 7,917,321		119,268 363,865
	TOTAL CURRENT AND ACCRUED ASSETS	\$	69,748,624	86,207,662	\$	60,712,663	\$	16,459,037
181 182	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS		- 22,709,936	22,100,543		21,957,633		(609,393)
183	PRELIMINARY SURVEY & INVESTIGATION		10,592,886	11,179,264		11,573,897		586,378
184 186	CLEARING ACCOUNTS		120.650	(626,691) 247,762		1,808 274,550		(626,691) 127,112
100	OTHER DEFERRED DEBITS  TOTAL DEFERRED DEBITS	\$	120,650 33,423,472	32,900,878	\$	33,807,889	\$	(522,594)
	TOTAL ASSETS AND OTHER DEBITS	\$	395,129,854	408,702,475	\$	383,244,586	\$	13,572,621
	TOTAL AGGLIG AND OTHER DEBITS	Ψ	333,123,034	400,102,415	φ	303,244,300	φ	13,312,021

# KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 September 2022

		_	Audited Dec-21 BALANCE AT CLOSE OF LAST YEAR		Sep-22 AT CLOSE OF THIS <u>MONTH</u>	Sep-21 SAME PERIOD LAST YEAR	(D	NCREASE/ ECREASE) IRING YEAR
201 201	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR	\$	125,263,400 8,296,852	\$	131,557,222 2,197,549	\$ 125,271,120 8,346,505	\$	6,293,821 (6,099,304)
215	OTHER MARGINS AND EQUITIES		(864,936)		(864,936)	(1,028,145)		(0,099,304)
217	RETIRED CAPITAL CREDITS		1,048,231		1,134,279	1,045,522		86,047
200	MEMBERSHIP FEES		583	_	595	579		12
	TOTAL MARGINS & EQUITIES	\$	133,744,131	\$	134,024,707	\$ 133,635,582	\$	280,577
224	LONG TERM DEBT - RUS		109,711,186		133,634,801	104,013,251		23,923,615
224	LONG TERM DEBT - CFC		103,483,244		98,613,561	 105,256,984		(4,869,683)
	TOTAL LONG TERM DEBT	\$	213,194,431	\$	232,248,362	\$ 209,270,235	\$	19,053,932
228	ACC. PROVISION FOR PENSION & BENEFITS		(214,503)		(187,177)	63,275		27,326
	TOTAL OTHER NONCURRENT LIABILITIES	\$	(214,503)	\$	(187,177)	\$ 63,275	\$	27,326
223 231	CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE		13,911,273		13,911,273	11,647,996		-
232	ACCOUNTS PAYABLE		9,554,308		6,985,482	5,547,340		(2,568,827)
235	CUSTOMER DEPOSITS		1,367,394		1,278,561	1,405,685		(88,834)
236	TAXES ACCRUED		7,426,175		7,756,092	6,181,175		329,917
237	INTEREST ACCRUED		876,836		55,813	43,296		(821,023)
238 241	PATRONAGE CAPITAL PAYABLE TAX COLLECTIONS PAYABLE		34,991		37,848	744 (0)		2,857
241	MISC. CURRENT & ACCRUED LIABILITIES		(0) 3,946,199		(0) 2,322,105	3,807,519		(1,624,094)
212	TOTAL CURRENT & ACCRUED LIABILITIES	\$	37,117,177	\$	32,347,174	\$ 28,633,755	\$	(4,770,003)
224 18	RUS REDLG GRANT		1,895,319		1,895,319	1,895,319		_
252	CUSTOMER ADVANCES FOR CONSTRUCTION		5,249,453		4,309,143	4,759,928		(940,310)
253	OTHER DEFERRED CREDITS		3,924,715		4,064,947	4,694,296		140,232
254	REGULATORY LIABILITY		219,132		-	292,197		(219,132)
	TOTAL DEFERRED CREDITS	\$	11,288,619	\$	10,269,409	\$ 11,641,740	\$	(1,019,210)
	TOTAL LIABILITIES AND OTHER CREDITS	\$	395,129,854	\$	408,702,475	\$ 383,244,586	\$	13,572,621

# KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE:	Audited BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD LAST YEAR	D	NCREASE/ DECREASE JRING YEAR
	<u>UTILITY PLANT IN SERVICE:</u>					
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT	\$ 27,339,627 6,814,256 127,398,066 93,013,113 219,833,025 48,098,765	\$ 27,478,755 6,814,256 127,899,758 95,390,501 219,491,839 48,547,162	\$ 27,339,627 6,789,442 127,131,324 92,765,022 216,544,543 46,695,720	\$	139,128 - 501,692 2,377,388 (341,186) 448,397
	UTILITY PLANT IN SERVICE	\$ 522,496,852	\$ 525,622,271	\$ 517,265,678	\$	3,125,420
114	UTILITY PLANT ACQ ADJUSTMENT	54,852,453	54,852,453	54,852,453		-
101	TOTAL UTILITY PLANT IN SERVICE	\$ 577,349,305	\$ 580,474,724	\$ 572,118,131	\$	3,125,420
107	CONSTRUCTION WORK IN PROGRESS	\$ 11,830,945	\$ 15,747,794	\$ 11,609,522	\$	3,916,848
	TOTAL UTILITY PLANT	\$ 589,180,250	\$ 596,222,518	\$ 583,727,653	\$	7,042,268
	ACCOUNT TITLE:  RESERVES:	BALANCE AT CLOSE OF LAST YEAR	AT CLOSE OF THIS <u>MONTH</u>	SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ DECREASE DRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT	\$ 19,026,428 1,366,812 69,700,723 52,799,702 107,650,284	\$ 19,069,930 1,558,584 71,357,631 53,723,650 110,444,413	\$ 18,884,746 1,302,889 69,252,511 53,719,129 106,503,503	\$	43,502 191,772 1,656,908 923,948 2,794,129
115 108 1088	GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT RETIREMENT WORK IN PROGRESS	\$ 27,574,286 6,721,980 42,053,054 326,893,270 1,174,690	\$ 28,813,685 6,941,112 43,698,691 335,607,694 1,309,598	\$ 27,276,951 6,648,915 41,504,509 325,093,153 1,081,939	\$	1,239,399 219,132 1,645,637 8,714,425 134,908
115 108	GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	27,574,286 6,721,980 42,053,054 326,893,270	28,813,685 6,941,112 43,698,691 335,607,694	27,276,951 6,648,915 41,504,509 325,093,153		1,239,399 219,132 1,645,637 8,714,425

# KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

September 2022

RATE SCHEDULE	<u>SYMBOL</u>	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES		ENERGY CLAUSE DJUSTMENT	<u>F</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE RATE/KWH
RESIDENTIAL EMPLOYEES	D	16,950,714	29,973	566	\$	6,663,119	\$	455,253 -	\$	6,207,866	0.393088	0.3662303
TOTAL RESIDENTIAL		16,950,714	29,973	566	\$	6,663,119	\$	455,253	\$	6,207,866	0.393088	0.3662303
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	5,688,222 4,348,909	4,688 288	1,213 15,100		2,300,792 1,638,198		153,375 121,908	\$ \$	2,147,417 1,516,290	0.404484 0.376692	0.3775200 0.3486599
LARGE POWER LARGE POWER	P L	9,042,900 3,954,680	103 16	87,795 247,168		3,263,389 1,377,426		,	\$ \$	3,034,394 1,278,961	0.360879 0.348303	0.3355555 0.3234045
IRRIGATION		231,912	2	115,956	\$	72,224	\$	-	\$	72,224	0.311430	0.3114300
STREET LIGHTING	SL	57,500	3,791	15	\$	56,543	\$	1,472	\$	55,071	0.983364	0.9577602
GRAND TOTAL		40,274,837	38,861	1,036	\$	15,371,692	\$	1,059,468	\$	14,312,225	0.381670	0.3553639
TOTAL LAST MONTH		41,732,112	38,843	1,074	\$	16,014,391	\$	971,852	\$	15,042,539	0.383743	0.3604548
INCREASE - AMOUNT					\$	(642,699)	, \$	87,616	\$	(730,314)		
INCREASE - PERCENT						-4.01%	j	9.02%		-4.85%		
TOTAL SAME MONTH LAST YEAR		38,126,117	38,648	986	\$	13,418,619	\$	(230,875)	\$	13,649,494	0.351953	0.3580090
INCREASE - AMOUNT					\$	1,953,074	\$	1,290,343	\$	662,731		
INCREASE - PERCENT						14.55%		-558.89%		4.86%		

N/C KWH TO COMPANY 246,934

# KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING SEPTEMBER 30, 2022

	YTD Sep-2022	Source of Data	 st 12 Months September-2022	Source of Data
Net Margins	\$ 2,197,549	Page 1	\$ 2,147,895	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	4,995,416		6,685,207	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	n/a		n/a	
Total long-term Debt Interest Expense	\$ 4,995,416	Page 1	\$ 6,685,207	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 7,192,964		\$ 8,833,103	
divided by LTD Interest Expense	 4,995,416		6,685,207	_
Times Interest Earned Ratio (TIER)	1.44		1.32	

Calculation of Equity Ratio:	As of 9/30/2022	
Patronage Capital and Members' Equities Total Assets	134,024,707 408,702,475	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	32.79%	